# Design of High Rate Blender Hydraulic Power Pack Unit on Stimulation Vessel – Study Case Stim Star Borneo for Offshore Operations at Delta Mahakam Area – East Borneo

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Abstract—currently application of hydraulic power technology in world industry is still increased. Those phenomenon not only in Industrial field but also in Marine, Onshore and Offshore that use these technologies. Requirement of service in Offshore Delta Mahakam region makes PT. Halliburton Indonesia as a Service Company increase his fleet service. One of the Type Stimulation Vessel Fleets - Stim Star Borneo is planned to improve the service unit of High Rate Water Pack (HRWP) with High Pressure Pump unit plus Gravel Pack Sand (GP) and High Rate Blender Unit as its tools. Blender High Rate is a unit tubular mixing blender driven by hydraulic power, motors blender, sand screw, pump suction and discharge pump that is installed as an unity. In order to analyze those installation, it needs to be planned the section of its system, calculation and specifications of Hydraulic Power Pack Unit for High Rate the Blender. Calculations start from the Operational Requirement Conditions, and continued with Design Block Diagram, P & ID, and also calculations of systems parameter such as Head, RPM, Pipe Diameter, Pipe Thickness, Main Hydraulic Pump, Reservoir Tank and Cooler. The Requirement of Hydraulic Main Pump Power is 950 kW with Electric Motor as prime mover 950 kW. The final result of the design is shown as Layout and Detail drawing in attachment.

Keywords — hydraulic, power pack, high rate blender, stim star borneo

# I. INTRODUCTION

The application of technology Hydraulic Power Pack Unit in the industry today's world is continues to increase. Not only in Industrial alone, but also in Marine, Onshore and Offshore field use these technologies.

The growing demands for well servicing services offshore Mahakam Delta region makes PT. Halliburton Indonesia as a Service Company increasing its fleet in the Production Enhancement (PE) Department. PE Department which has a fleet of Stimulation Vessel Type - Stim Star Borneo plan to improve the service unit of High Rate Water Pack (HRWP) with High

Pressure Pump unit plus Gravel Pack Sand (GP) with High Rate Blender Unit. Blender High Rate This is a unit that is tubular mixing blender is driven by hydraulic power, motors, sand screw, pump suction and discharge pump installed as one unit. High Rate Blender function is to rotate and mix the sand, water and chemicals in the form of a gel called gravel pack which will be pumped by High Pressure Pump to the Well. Rate of Blender where this should be able to generate a rate or debit corresponding services required Delta Mahakam area.

In this research the system specifications Hydraulic Power Pack Unit for High Rate the Blender will be planned and calculated.

In this research the planning of the Hydraulic Power Pack Unit covers the systems, equipment and technical specifications in the form of Layout and Detail drawing.

#### II. METHOD

The methodology is to determine the objectives and measures of the research. The methodology serves as the main framework to be the determination of the discussion. The method used in this research is a mixed method which briefly shows: (1) identify the problem and research objectives, (2) search for data and literature supporting, (3) analyze and interpret data (4) create a design and report

# 2.1. Literatur Review

Literature is the first step in the research to look for references and materials to be used as reference material in accordance with the analysis that is reliable so as to help the research . The literature study can be taken from a reference source document or Data Operations, Engineering Books, Catalogs and related Journal. include: Primary Data Ship, Ship Specification Data and Operational Data Tools.

# 2.2. Data Analysis Operational Requirement

After data collection, data analysis performed for the calculation and determination of the operational condition in accordance with the data being before and is the next step to process the detailed data to assist the research. Data analysis and operational requirements were conducted to determine the parameters and operational requirements based on the data that has been collected previously in this research.

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Figure.1. Stimullation Vessel - SSB

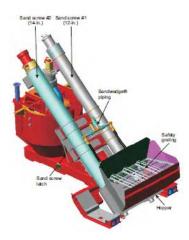


Figure.2. High Rate Blender Unit

# 2.3.Drafting Design Systems

Drafting Design System includes Block Diagram and P & ID diagrams. This is done because the calculation system and design should be consistent. Where the Block Diagram explaining the work process flow diagram Hydraulic Power Pack, which describes the unit - the unit that become manual hydraulic pump unit. While P & ID is a more specific system design that describes the flow or pipe system, instrument - instrument and unit - including the number of units and specifications as the reference for the calculation system.

# 2.4. Calculation sytem and Specifications

The Data Design / Draft drom previous Design and Operational Requirement, needs to have the calculation of those system. Where the calculation of this system include:

- a) Calculation of Unit Head and RPM user
- b) Adjustment Calculation RPM Motor Hydraulic
- c) Calculation of Diameter Pipe Unit Users
- d) Calculation of Diameter Pipes Main Hydraulic Pump
- e) Calculation material and minimum thickness of pipe
- f) Calculation of Main Pump Head
- g) The need Hhydraulic Main Pump
- h) Electric Motor Supplies (Driver)
- i) The need Reservoir Tank
- j) The need Cooler

# 2.5. Design Block Diagram, P & ID, Specifications System and Equipment

Search units available in the market in accordance with the specifications and catalog ang available.

# 2.6. Making Design Layout and Cost Analysis

System designs that already mee the requirement will be created its Design Layout plotted on the General Arrangement Stimulation Vessel - SSB in accordance with the specifications and the size of the catalog according to standard drawing. Then in doing analysis calculation installation costs.

# 2.7. Conclusions and recommendations

Conclusions and Recommendations are made based on all aspects of the discussion of this research.

#### III. RESULTS AND DISCUSSION

# 3.1 Operasional Data and Desain

Operational planning design Hydraulic Power Pack Unit is in accordance with the Regional Operational Delta Mahakam block in East Kalimantan. Data is obtained from PT. Total E & P Indonesia and PT. Halliburton Indonesia – Balikpapan, the process that could happen on the system are:

- a. Fluid Mixing Process: HRB is used to manufacture a mixture of gel fluid or process fluid
- b. Circulating Mixing Process: HRB is used on mixing fluid. In those process is inside fluid tanks and then return the pump to the process fluid tanks. This is done to maintain the mixture composition and process fluid in ideal conditions.
- c. Direct Discharge or Direct Mixing Discharge: ie unit Pump Suction and Discharge HRB used as a reservoir discharge path which is then directly connected to the suction pipe High Pressure Pump. On the other conditions are also designed HRB used in a condition to Tab Fluid

Mixing Blender then in mixing and pumped to the High Pressure Pump Suction pipe discharge

TABLE. 1.
PUMPING SCHEDULE ZONE 1 DATA

	PUMPING SCHEDULE- Gravel Pack	Version:	0		PK-J9	ZONE 1	7/31/15 9:59				
		Workstring V		Surface Lin		Volume to 3		Volume to to		Volume to bim perf	
		4480 108.7		128 3.0	Gal bbl	4606 109.7		4986 118.7		5005 119.2	
Base fi	ád	8.996	000	Pressure Te	est	8,000	osi				
rocca	nt Bulk Density		lbs/ft3	Tubing Pop	Of	5,000					
roppa	nt Volume Factor	0.0449	gal/lbs	Set Pump 8	Gok Outs	4,800	psi				
			-	Set Annulus		3,500					
				Hydrostatic	Pressure	2,659	psi at top perf				
(00L)	POSITIONS								Di spiacement		
			n into annulu					G	Gravel Pac Displacemen		from x-over
	Reverse	Down Annulu	s - Up Tubing	- BOP Open				G Gravel Pac Dis	Gravel Pac Displacement	n **	from x-over
	Reverse		s - Up Tubing	- BOP Open				G Gravel Pac Dis	iravel Pac Displacement splacement @ slowdown started so that screen s		from x-over
	Reverse	Down Annulu	s - Up Tubing	- BOP Open				G Gravel Pac Dis	Gravel Pac Displacement	n **	from x-over
	Reverse Squeeze	Down Annulu	s - Up Tubing	- BOP Open		Rate	Start Prop	G Gravel Pac Dis	iravel Pac Displacement splacement @ slowdown started so that screen s	n **	from x-over
Stage No.	Reverse Squeeze PROCEDURE Stage Type	Down Annulu Down Tubing.	s - Up Tubing BOP Closed	- BOP Open	1	Rate bpm		Gravel Pac Dis "" slow down	inavel Pac Displacemen splacement @ slowdown started so that screen s plus safety factor	n ** starts when annulur fil vo Fluid Type	from x-over lume is still in tubing Fluid at Perf's
Stage No.	Roverse Squeeze PROCEDURE Stage	Down Annulu Down Tubing.	s - Up Tubing BOP Closed	- BOP Open  Dirty Vol. bbis 24	Sand Wt		Start Prop	Gravel Pao Dis " slow down	inarel Pac Displacemen splacement @ slowdown started so that screen s plus safety factor Stage Time	n ** starts when annulur fil vo	from x-over lume is still in tubing Fluid at Perf's
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Stage No.	Reverse Squeeze PROCEDURE Stage Type Flush Lines & Test Line Circulate Test in weight down position Shuthn - Move Tool to Squeeze Position	Clean Vol. gals 1,000 4,606	BOP Closed BOP Closed Dirty Vol. gals 1,000 4,808	- BOP Open  Dirry Vol. bbls 24 110	Sand Wt Ibs	1.0 1, 2, 4, 6	Start Prop	Gravel Pao Dis " slow down	Stavel Pao Displacement placement il slowdown started so that screen a plus safety factor  Stage Time mins 23.81 TBA	Fluid Type Completion Brine Completion Brine	from x-over lume is still in tubing Fluid at Perf's Completion Brin Completion Brin
Stage No.	Reverse Squeeze PROCEDURE  Stage Type Flush Lines & Test Line Circulate Test in weight down position Shushn. Move Tool to Squeeze Position Injusticity & Breaddown Tool	Clean Vol. gals 1,000 4,606	DIrry Vol. gals 1,000 4,606	- BOP Open  Dirry Vol. bbls 24 110	Sand Wt Ibs	1.0 1, 2, 4, 6	Start Prop	Gravel Pao Dis " slow down	iravel Pac Displacement placement @ slowers started so that screen a plus safety factor  Stage Time mins 22.81 TBA  to 1000 psi	Fluid Type Completion Brine Completion Brine Completion Brine	from x-over tume is still in tubing Fluid at Perf's Completion Brin Completion Brin
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Stage No.	Reverse Squeeze  PROCEDURE  Stage Type  Flush Lines & Test Line  Grudate Test In weight down position  Circulate Test In weight down position  Circulate Test In Reverse Position  Store Man Test  State Part Test  State Test	E Down Annulus Down Tubing.  Clean Vol. gals 1,000 4,606 630 4200 until company	BOP Closed  Dirry Vol. gals 1,000 4,606  630 4,200 man or engin	- BOP Open  Dirry Vol. bbls 24 110 15 100 eer gives sig	Sand Wt lbs 0 0	1.0 1, 2, 4, 6 1, 2 1 to 10	Siari Prop	Gravel Pao Dis ** slow down  End Prop  ppg	iravel Pac Displacement (#) slowers in placement (#) slowers in placement (#) slowers in plus safety factor splus safety factor splus safety factor mins 23.81 TBA to 1000 psi TBA	Fluid Fluid Type Completion Brine Completion Brine 308 HEC (breaker)	from x-over lume is still in tubing Fluid at Perf's Completion Brin Completion Brin Completion Brin Completion Brin
Stage No.	Reverse Squeeze PROCEDURE  Stage Type Fash Lines & Test Line Circulate Test in weight down position Shu-hin - Move Tool to Squeeze Position Typochry & Englishow Test Shu-hin - Fast Shu-hin - Fast Shu-hin - Fast Shu-hin - Fast Shu-hin - Shu-hin - Shu-hin - Fast-sun-	Clean Vol. gals 1,000 4,606 630 4200 until company	Dirty Vol. gals 1,000 4,606 630 4,200 man or engin	- BOP Open  Dirry Vol. bbls 24 110 15 100 cor gives sig	Sand Wt lbs 0 0 0 nal to continue	1.0 1.2.4,6 1.2 1 to 10	Start Prop ppg	Gravel Pac Dis ** slow down	iravel Pac Displacement placement @ slowders placement @ slowders started so that screen a plus safety factor  Stage Time mins 23.81 TBA to 1000 psi TBA 2.14	Fluid Type Completion Brine Completion Brine 300 HEC (breaker) 300 HEC (breaker)	From x-over tume is still in tubing Fluid at Perf's Completion Brir Completion Brir Completion Brir Completion Brir Still HEC (break
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Of the three operational conditions above can be obtained following data:

TABLE. 2.

No	Equipment /User	OPERASIONAL REQUIREMENT  Requirement	Unit
A	Fluid Mixing Process	Time per Mixing 1xcap.tube/min	Cint
A	Fluid Whxing Flocess	As designed	
		10.5 bbl/min	
		Or 1670 Ltr/Min	bbl/min
		Of 1070 Ett/Whit	001/11111
			Ltr/min
1	Base Fluid ;	200 ml/L x 1670 Lt	
	LA Pump 1 / 2	$334 \times 10^3 \text{ ml} = 334 \text{ Lt/min per pump}$	Ltr/min
2	pH Buffer (caustic)	0.1 ml/L x 1670 Lt	
	Dry Additive 1	167  ml = 0.167  Lt/0.5min per pump	Ltr/min
	-	Or 0.334 Ltr/min	
	pH Buffer (acid)	0.55 ml/L x 1670 Lt	
	Dry Additive 1	918.5  ml = 0.9185  Lt/0.5 min per pump	Ltr/min
		Or 1.837 Ltr/Min	
3	Polymer / Sand	2000  gr/L x  1670 Lt =	
	Sand screw 1 / 2	$167 \times 10^4 \text{ gr} = 3681 \text{ gr}/0.5 \text{min per screw}$	gr/min
		Or 1840.5 gr/min	
4	Blender	Cap. 75-90 rev/min	
	Turbin Agitator	Input 90 rev/min	rev/min
В	Circulating Mixing Process	Every 20 minute	
5	Suction Centrifugal Pump	Cap. Tank/time	
	Max. Flow rate	649 bbls/20 min	bbl/min
	100 bbl/min	32.45 bbl/min	
		Or 5.192 m <sup>3</sup> /min	m <sup>3</sup> /min
6	Discharge Centrifugal Pump	Cap. Tank/time	
	Flow Rate	649 bbls/20 min	bbl/min
	24 bbl/min at 500 rpm	32.45 bbl/min	_
	138 bbl/min at 1000 rpm	Or 5.192 m <sup>3</sup> /min	m <sup>3</sup> /min
7	Blender	Cap. 75-90 rev/min	rev/min
	Turbin Agitator	Input 90 rev/min	
C	Direct Mixing and Discharge	Req. 14 bbl/min	
		Design (Sf = 1.5)	bbl/min
		Rate 21 bbl/min	2
		Or~ 3.35 m³/min	m³/min
8	Suction Centrifugal Pump	$\geq 3.35 \text{ m}^3/\text{min}$	m³/min
9	Discharge Centrifugal Pump	$\geq 3.35 \text{ m}^3/\text{min}$	m <sup>3</sup> /min
10	Blender	Cap. 75-90 rev/min	
	Turbin Agitator	Input 90 rev/min	rev/min

# 3.2 Desain System

Before the Design System it is necessary to perform the manufacture of the block diagrams and P & ID's draft preliminary calculations needs head loss and the need for cooling equipment.

# 3.2.1 Blok Diagram

Block Diagram is a chart / diagram explaining the operation and the equipment used.

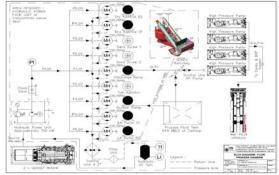


Figure.4. Blok Diagram Operasional and Equipment

# 3.2.2 P & ID (Piping and Instrument Diagram)

Piping and Instrument Diagrams (P & ID) is designed in accordance with the Block Diagram. Where this diagram will be the reference for the calculation of

required equipment and instrument both specifications, the type and number of units required.

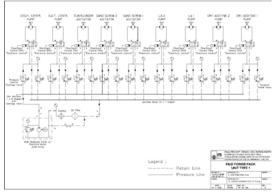


Figure.5. Piping and Instrument Diagram (P&ID)

# 3.3 Calculation System

# 3.3.1 Calculation of Unit Head and RPM User

The need for pumps (User Units) in accordance with the operational needs (offshore operation) needs to be in accordance with the previous calculation data that has

been calculated and designed. Because there are changes, which include changes in the needs of Q (flow rate) and the Head of each pump of the conditions existing before the calculation of the adjustment.

 $\label{eq:table 3} TABLE~3.$  Calculation Adjustment Debit and Head Pumps

No	Equipment User	Qsp.	Hsp.	Qreq.	Hreq.
		(m³/min)	(psi)	(m³/min)	(psi)
1	Suction centrifugal	15	26	5.2	Cal.
	Pump				
2	Discharge centrifugal	22	15	5.2	15
	pump				
3	Sand Screw	No adjustment (F	Rotated)		
4	Tub Agitator	No adjustment (F	Rotated blend)		_
5	LA Pump	Accordance Unit			
6	Dry Additive	Accordance Unit			

From the table above it can be seen that the two pump units, the number 1 and 2 should be an adjustment Flow rate and the Head, this adjustment is done by a decrease in **3.3.2 RPM Motor Hydraulic Adjustment Calculation** Because no adjustment Flow rate (Q) and Head accordance with the operational condition then this will

RPM units according to the catalog specification unit / reference.

also affect the speed (RPM) on the hydraulic motor unit that is connected directly to the pump (Direct Driver).

TABLE 4.
CALCULATION OF ADJUSTING THE RPM MOTOR HYDRAULIC

No	Pump Unit User	Motor Unit	RPMsp.	RPMreq.
1	Suction centrifugal Pump	Parker 9.15 CIR	1250	720
2	Discharge centrifugal pump	Rexroth 30.51 CIR	1000	900
3	Sand Screw 2	Eaton 45.76 CIR	350	350
4	Sand Screw 1	Eaton 36.74 CIR	400	400
5	Tub Agitator	Charlynn 40.6 CIR	150	150
6	LA 1	Parker 1.69 CIR	600	600
7	LA 2	Parker 2.54 CIR	600	600
8	Dry Additive 1	Rexroth 1.0 CIR	180	180
9	Dry Additive 2	Rexroth 1.0 CIR	180	180

# 3.3.3 Pipe diameter calculation unit User

Based on previous calculation, the calculation of the diameter of the pipe can be done.

TABLE 5.
DATA FLOW RATE (Q) X RPM

No	Pump Unit	Q x 10 <sup>-5</sup> (m <sup>3</sup> /rev)	Rpm	$Q \times 10^{-3}$ (m <sup>3</sup> /s)
1	Suction centrifugal Pump	14.64	720	1.7568
2	Discharge centrifugal pump	48.816	900	7.3224
3	Sand Screw 2	73.216	350	4.2709
4	Sand Screw 1	58.784	400	3.9189
5	Tub Agitator	64.96	150	1.6240
6	LA 1	2.704	600	0.2704
7	LA 2	4.064	600	0.4064
8	Dry Additive 1	1.6	180	0.0480
9	Dry Additive 2	1.6	180	0.0480

From the Data Flow Rate (Q) the above table it can be calculated diameter of the pipe using the formula:

$$dDisch. = \sqrt[0.5]{\frac{4Q}{\pi V}}$$

Where:

 $Q = Flow \ rate, 4.8, m^3/s$ 

 $\vec{V} = Flow\ Velocity$ 

Rekomendation flow velocity:

# 3.3.4 Pipe diameter calculation Hydarulic Main Pump

Where the main hydraulic pump to supply to a hydraulic motor driver using one pump driven Electric Motor. Due to a series of pipeline pump as paralalel, then Q for this pipeline is the total of Q entire lifeline.

So the result  $Qt1 = 0.01967 \text{ m}^3/\text{s}$  or  $70.79 \text{ m}^3/\text{h}$ Pipe as needed:

$$dDisch. = \sqrt[0.5]{\frac{4Q}{\pi V}}$$

$$dDisch. = \sqrt[0.5]{\frac{4x0.01976}{\pi x 6}}$$

So the diameter = 64.62 mm or 2.54 inch use Pipe Diameter 2½" Inch Standart ANSI

- 1. Velocity of pressure lines = 7 20 ft/sec or 2.13 6.1 m/s
- 2. Velocity of suction lines = 2 5 ft/sec or 0.61 1.5 m/s

using V = 6 m/s

so that each Unit Discharge Pipe Users can be determined using ANSI Standard Pipe

# 3.3.5 Pipe Material Calculation and Minimum Thickness

Pressure / high pressure 5070 psi in accordance with the specifications Pressure Control Valve to be used and in accordance with the specifications Hydraulic Motor.

Operation pressure = 5070 Psi

Using the Reference Year ASME B.31. In 2012 we can see the minimum thickness of each pipe to be used.

With Formula Lame's or Barlow's, the minimum thickness is as follows:

$$Thickness = \frac{PD}{2S}$$

Where;

t = thickness, in inch

P = Design pressure in psi

 $D = Outside \ Diameter \ Pipa, inch$ 

S = Allowable stress, psi

Grade material used is in accordance with ASME B31 or SAE standards as recommended material.

Using material no.2 = Steel C-1021

So that the minimum thickness calculation is as follows:

TABLE 6.
THE CALCULATION OF THE MINIMUM THICKNESS OF THE PIPE AND SCHEDULE

No	Pump Unit	ø Pipe ANSI	Min. thk (in.)	Min. thk (mm)	Sch. ANSI
1	Suction centrifugal Pump	1 "	0.17	4.29	80
2	Discharge centrifugal pump	1½ "	0.25	6.44	160
3	Sand Screw 2	11/4"	0.15	3.81	80
4	Sand Screw 1	11/4"	0.15	3.81	80
5	Tub Agitator	1 "	0.12	3.05	80
6	LA 1	1/2 "	0.05	1.27	80
7	LA 2	1/2 "	0.05	1.27	80
8	Dry Additive 1	1/2 "	0.05	1.27	80
9	Dry Additive 2	1/2 "	0.05	1.27	80
10	Main PP Q1	21/2 "	0.42	10.73	160S
11	Main PP Q2a	21/2 "	0.42	10.73	160S
12	Main PP Q2b	1/2 "	0.05	1.27	80

# 3.3.6 Calculations Head Main Pump

# 3.3.6.1 Specifications hydraulic oil used

= Mobile Exxon Brand Type = Mobile EAL 32 = ISO 2049 : 1.5 Colour Viscoity, ASTM D445 Cst at 40 ° C = 32Cst at 100 ° C = 7 Viscocity Index, ASTM D2270 = 189Pour Point °C, ASTM D97  $= -39^{\circ}C$ Flash Point °C, ASTM D92  $= 248^{\circ}C$ Density at 15°Ckg/l, **ASTM D4052** = 911

# 3.2.5.2 Calculation of Pressure Head

Data from Exxon Hydraulic Oil Online Catalog

Where the Main Hydraulic Pump for supply to a hydraulic motor driver using one pump driven Parent Electric Motors.

Due to a series of pipeline pump server as paralalel then Head to Head this pipeline is needed most

# 3.3.7 Main Hydraulic Pump

From the data above calculation can resumed as follows

:

Q =  $70.79 \text{ m}^3/\text{h} \text{ or } 1179.83 \text{ l/min}$ Head / *Pressure* = 5890 psi - 406 Bar

So choosed Hydraulic Electric Mover Pump:

Brand = Uraca

Type = Plunger Pump - P5 80

 $\begin{array}{ll} Pmax & = 1120 \text{ kW} \\ Eff. & = 0.92 \end{array}$ 

# 3.3.8 Requirement of Electric Motor

# • Power of Fluids (Pimpsa)

Water Power / Pump (Pw) is the energy effectively accepted by the fluid from the pump per unit time.

$$Pw = \gamma OH$$

Where:

 $O = flow \ rate, 0.01966 \ m^3/s$ 

H = head / pressure, 4058.605 m γ = light of fluida / vol., 911 kg/m<sup>3</sup> ❖ So Pw = 72690.67 watt or 726.91 kW

#### • Shaft Power (Ps)

Shaft power is the power required to drive a pump. where as follows:

$$P_S = P_W / \eta P$$

Where:

Pw = Power of fluida, 726.91 kW

Hp = Eff. Pump, 0.92 ❖ So Ps = 790.12 kW

#### • Power of Nominal (Pm)

Nominal power is power derived from the transmission efficiency and the efficiency of the motor itself. Where Pm follows

$$Pm = \frac{Ps(1+\alpha)}{nt}$$

Where:

Pm = Power Nominal, kW

Ps = Power Shaft, 790.12 kW

 $\alpha$ = Additional factor, 0.15

Due to Transmision used direct coupling so  $\eta t = 1$ 

 $\bullet$  So Pm = [790.12(1+0.15) / 1]

= 908.638 kW

Choosed Electric Motor:

Brand = Loher - Motors

Type = IP5 8 Pole 50 Hz 450 Frame

 $\begin{array}{ll} \text{Pmax} & = 950 \text{ kW} \\ \text{Eff.} & = 0.92 \end{array}$ 

#### 3.3.9 Requirement Reservoir Tank

Rekomendation of volume Reservoir tank is

Vol. =  $(3-5) \times Q$  at m<sup>3</sup>/min + 10% for aerating space

=  $3 \times Q \text{ (m}^3/\text{min)} \times 110\%$ =  $3 \times 1.180 \times 1.1$ 

 $= 3.894 \sim 4 \text{ m}^3$ 

• So the Volume of Reservoir Tank =  $4 \text{ m}^3$ 

#### 3.3.10 Requirement of Cooler

Cooling in instaaltion unit power pack aims to keep the hydraulic oil temperature remains in standard (40-50°C).

#### • Cooler Calculation

 $Q = m C \Delta T / t \times 60$ 

Where:

ΔT = Diff. temperature, 50 – 40 = 10°C C = Spesific heat, 0.497 kCal/kg°C m = mass flow rate, 17.91 kg/s So Q = 17.91 x 0.497 x 10 / 1 x 60

= 1.484 kCal/s or 6.2 kW or 5342.4 kCal/h

# • Requirement of surface area HO Cooler

 $A = Heat \ Dissipation / (K \ x \ LMTD)$ 

Where:

HD = Heat Dissipation, 5342.4 kCal/h K = Heat transfer coef. 260 kCal/m<sup>2</sup>.h. °C LMTD = Log Mean Temperature Diff.

 $LMTD = \frac{26g \text{ ireal Temperature Diff.}}{[(T1-t2)-(T2-t1)]/Log[(T1-t2)/(T2-t1)]}$ 

 $T_{\text{water cooler}}$ 

 $t1 = 32 \, {}^{\circ}\text{C}$ ;  $t2 = 40 \, {}^{\circ}\text{C}$ 

Theat fluid/oil

 $T1 = 50 \,^{\circ}\text{C}$ ;  $T2 = 40 \,^{\circ}\text{C}$ So LMTD = 20.64  $^{\circ}\text{C}$ 

So  $A = 0.9955 \text{ m}^2$ 

Choosed Cooler:

Brand = Aalborg – Vesta MX Type = MX 10 - Tube Pmax = Up to 10 kW

# • Requierement of Cooler Pump

# a. Calculation Centrifugal Pump Cooler Pipe

The calculation is performed with references from the Book of Pumps and Compressors, Ir. Sularso and Dr. H. Tahara

Velocity of fluid design = 3 m/s

Formula:

$$dDisch. = \sqrt[0.5]{\frac{4Q}{\pi V}}$$

Where:

Mass flow rate =  $17.9 \text{ kg/s so Q} = (17.9/1000)\text{m}^3/\text{s}$ 

 $Q = Flow rate, 0.0179 \text{ m}^3/\text{s}$ 

V = velocity, 3 m/s

So D discharge = 0.087 m or 3.5 inch

Using Pipe Standart ANSI 3.5"sch 40

OD = 4.000 in

ID = 3.548 inThk = 0.226 in

Material Carbon Steel with Galvanis Surface

# b. Calculation Head Centrifugal Pump Cooler

# **Head Pump Calculation**

 $H_{total} = H_S + \Delta H_p + H_V + Hloss$ 

Where:

Hs = Head Statis, Length suction well with

discharge pipe

= 1.1 m

 $\Delta$ Hp = Diff head pressure, (Pdisc - Psuction)/ $\rho$ g

= 0 m, pressure at suction and discharge

typically

Hv = head speed output,  $(V^2 disch - V^2 suct)/2g$ 

= 0, velocity di suction and discharge same

Head Loss = Hloss disch + Hloss suct.

Total od head (Htot) = Hs + Hp + Hv + Hloss= 1.1 + 0 + 0 + 3.3

= 4.4 m

# From calculation:

 $Q = 0.0179 \text{ m}^3/\text{s} \text{ or } 10.74 \text{ l/min or } 64.44 \text{ m}^3/\text{h}$ Head / *Pressure* = 4.4 m head or 44 bar

Choosed Centrifugal Pump:

Brand = Sili Pump

Type = Centrifugal Pump - 100CLZ-17A

Qmax  $= 72 \text{ m}^3/\text{h}$ Hmax = 18 mPmax = 7.5 kW

# c. Calculation of Volume Water Cooler

Calculations were performed to determine the needs cooler where it is fresh water that will be placed on the tank 3CP

#### 3.4 Calculation of Instalation Cost

The calculation of costs includes the cost of the work, the cost of materials and equipment, the cost of consultants and supervision, as well as administrative costs.

TABLE 7.
COST CALCULATION

No	Items	Price (Rp)
1	Instalation	43.800.000,00
2	Material and Equipment	335.750.000,00
3	Consultan and Supervisi (10%)	37.955.000,00
4	Administration and Tax (15%)	56.932.500,00
	Grand Total	474.437.500,00

TABLE 8.
MAIN EQUIPMENT

No	Unit	Spec.
1	Main Hydraulic Pump	
	Brand : Uraca	P: 950 kW
	Type: Plunger Pump – P5 80	Q: 1204 l/min
		H: 450 bar
2	Electric Motor	
	Brand : Loher Motors	P: 950 kW
	Type: IP5 8 Pole 50 Hz 450 Frame	Eff.: 0.92
3	Reservoir Tank	$4 \text{ m}^3$
4	Cooler	
	Brand : Aalborg – Vesta MX	P: Up 10 kW
	Type: MX 10 - Tube	
5	Centrifug. Cooler Pump	
	Brand : SILI - Pump	P: 7.5 kW
	Type: 100CLZ – 17A	Q: 72 m <sup>3</sup> /h
		H:18 m
6	Hydraulic Oil	
	Brand : Mobile Exxon	Cst40°: 32
	Type: Mobile EAL 32	Cst100°: 7
7	Media Cooler - freshwater	3 m <sup>3</sup>

#### IV CONCLUSION

From Analysis, Design and Calculation System that has been done it can be concluded that for this Final:

- 1. Design and Analysis Calculation starts include:
  - Operational Requirement or Performance Unit in accordance with the operational needs of the Mahakam Delta Offshore Blocks
  - System Design: Block Diagram, P & ID diagrams in accordance with Annex Figure
  - Calculation System includes :
  - a. Performance adjustment calculation unit
  - b. RPM adjustment calculation
  - c. Calculation of diameter and thickness
  - d. Calculation and selection of equipment Main
- 2. Design Layout and Detail Image refers to the General arrangment Stimulation Vessel SSB where the main equipment, Power pack unit installed at the location Compartemen above the double bottom, the compartment 2CP or between frames 6 s / d frame 9. While Blender Pack Unit (High rate blender) installed on location in the Main deck, frame between 19 s / d frame 23
- 3. Calculation of installation costs are modest result for Rp. 474,437,500.00

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